

	Montana Renewable Portfolio Standard (RPS)	
	Public Utility Compliance Form*	
	— Compliance Year 2013 —	
1	Public Utility (co. name):	
2	2012 Total Retail Sales (MWh):	
	2013 Renewable Energy Credits (RECs)[±]	
	2012 Total Retail Sales (MWh) (from line 2)	0
3	Procurement requirement:	0
4	2011 carry-over applied:	
5	2012 carry-over applied:	
6	Procured in 2013:	
7	Total retired for 2013:	
8	Balance (RECs):	0
	[±] All Renewable Energy Credits (RECs) used to comply with the RPS must be tracked and verified through the Western Renewable Energy Generation Information System (WREGIS) or the Midwest Renewable Energy Tracking System (MRETS). To demonstrate compliance with this requirement, please attach a report generated by WREGIS or MRETS setting forth the sources and quantities of RECs procured and retired for compliance year 2013.	
	2013 Community Renewable Energy Projects (CREPs)	
9	Procurement requirement (MW):	
10	Procured through Dec. 31, 2013:	
11	Balance (MW):	0.0
	* Public Utilities Subject to Retail Choice:	
	On an annual basis on or before March 31, a public utility subject to the retail choice provisions in Section 69-8-201 of the Montana Code Annotated must also submit a report to the Montana Public Service Commission setting forth each electricity supplier that uses its transmission or distribution facilities to deliver electricity to retail customers in Montana.	
	For each electricity supplier, the report must set forth the following information for the twelve-month period ending December 31, 2012:	
12	(1) Total billed retail sales of electrical energy by month;	
13	(2) Billed retail sales of electrical energy by month for each retail customer of that supplier; and	
14	(3) Individual load (kW) by month for each retail customer of that supplier.	
	The public utility must assign a unique number to each retail customer of an electricity supplier to protect the customer's identity.	
	Form revision 1-10-2014	

Montana Renewable Portfolio Standard (RPS)
Public Utility Compliance Form*
— Compliance Year 2012 —

1	Public Utility (co. name): Montana-Dakota Utilities Co.	
2	2011 Total Retail Sales (MWh):	747,562

2012 Renewable Energy Credits (RECs)[‡]

	2011 Total Retail Sales (MWh) (from line 2)	747,562
3	Procurement requirement:	74,756
4	2010 carry-over applied:	
5	2011 carry-over applied:	
6	Procured in 2012:	74,756
7	Total retired for 2012:	74,756
8	Balance (RECs):	0

[‡] All Renewable Energy Credits (RECs) used to comply with the RPS must be tracked and verified through the Western Renewable Energy Generation Information System (WREGIS) or the Midwest Renewable Energy Tracking System (MRETS). To demonstrate compliance with this requirement, please attach a report generated by WREGIS or MRETS setting forth the sources and quantities of RECs procured and retired for compliance year 2012.

2012 Community Renewable Energy Projects (CREPs)

9	Procurement requirement (MW):	5.6
10	Procured in 2012:	5.6
11	Balance (CREPs):	0

*** Public Utilities Subject to Retail Choice:**

On an annual basis on or before March 31, a public utility subject to the retail choice provisions in Section 69-8-201 of the Montana Code Annotated must also submit a report to the Montana Public Service Commission setting forth each electricity supplier that uses its transmission or distribution facilities to deliver electricity to retail customers in Montana.

For each electricity supplier, the Electricity Supplier Report must set forth the following information for the twelve-month period ending December 31, 2011:

- 12 (1) Total billed retail sales of electrical energy by month;
- 13 (2) Billed retail sales of electrical energy by month for each retail customer of that supplier; and
- 14 (3) Individual load (kW) by month for each retail customer of that supplier.

The public utility must assign a unique number to each retail customer of an electricity supplier to protect the customer's identity.

Form revision 2-19-2013

Montana Renewable Portfolio Standard (RPS)
Compliance Form for Electricity Suppliers
— Compliance Year 2013 —

1	Electricity Supplier (co. name):	
2	Competitive Electricity Supplier?*	<input type="checkbox"/> Yes <input type="checkbox"/> No
2012 Total Retail Sales (kWh)		
3	January	0
4	February	0
5	March	0
6	April	0
7	May	0
8	June	0
9	July	0
10	August	0
11	September	0
12	October	0
13	November	0
14	December	0
15	Total:	0
2013 Renewable Energy Credits[±] (RECs)		
	2012 Total Retail Sales (MWh): (from line 15)	0
16	Procurement requirement:	0
17	2011 carry-over applied:	
18	2012 carry-over applied:	
19	Procured in 2013:	
20	Total retired for 2013:	
21	Balance (RECs):	0
[±] All Renewable Energy Credits (RECs) used to comply with the RPS must be tracked and verified through the Western Renewable Energy Generation Information System (WREGIS) unless otherwise specifically authorized by the Public Service Commission. To demonstrate compliance with this requirement, please attach a report generated by WREGIS setting forth the sources and quantities of RECs procured and retired for compliance year 2013.		
2014 Renewable Energy Procurement Plan		
22	Expect to be a Competitive Electricity Supplier?	<input type="checkbox"/> Yes <input type="checkbox"/> No
23	Estimate of 2013 total retail sales to retail customers (kWh):	0
24	Estimate of RECs needed:	0
25	Anticipated sources:	

	(Copy this page as needed)	2012 Retail Sales (kWh)	2012 Individual Load (kW)
26	Retail Customer: _____		
27	January	0	0
28	February	0	0
29	March	0	0
30	April	0	0
31	May	0	0
32	June	0	0
33	July	0	0
34	August	0	0
35	September	0	0
36	October	0	0
37	November	0	0
38	December	0	0
39	Total/Average:	0	0
40	Retail Customer: _____		
41	January	0	0
42	February	0	0
43	March	0	0
44	April	0	0
45	May	0	0
46	June	0	0
47	July	0	0
48	August	0	0
49	September	0	0
50	October	0	0
51	November	0	0
52	December	0	0
53	Total/Average:	0	0
54	Retail Customer: _____		
55	January	0	0
56	February	0	0
57	March	0	0
58	April	0	0
59	May	0	0
60	June	0	0
61	July	0	0
62	August	0	0
63	September	0	0
64	October	0	0
65	November	0	0
66	December	0	0
67	Total/Average:	0	0

Competitive Electricity Supplier Attestation Clause and Consent to Release of Retail Customer Load Information

Electricity Supplier: _____

* As an officer of the above-named electricity supplier, and based on the information in this report, including each customer's individual load in 2012, I hereby attest that it

☐ was a competitive electricity supplier in compliance year 2013.

☐ was not a competitive electricity supplier in compliance year 2013.

As an officer of the above-named electricity supplier, I hereby consent to the release of its retail customer load information by a public utility to the Montana Public Service Commission for purposes of verifying the information in this report.

Signature of Officer: _____

Name of Officer: _____

Date: _____